

DISTRIBUTION TECHNOLOGIES BY RBH SOLUTIONS

Products, Solutions & Technology

By

RBH Solutions Private Limited

RBH Introduction

- Provides solutions for SMART Communication / Interfaces and Automation Solutions
- Holds one the largest IPs in India for Communication Middleware used in automation industry
- 5 Indigenously developed different products to cover all End to End Requirements
- Example Smart Grid(1 – 6: Generation to Consumption)



Key Customers



ALSTOM

SIEMENS

Schneider
Electric



ABB



Honeywell

A
AREVA



SEL

Atos



EMERSON



SATURN PYRO SDN. BHD.

Rockwell
Automation

Product MAP

Sensors / Devices Plant Fields



Communication Middleware RBH ICx Gateway (USP)



Windows / Linux
Platforms



ICxRTU



Raspberry Pi



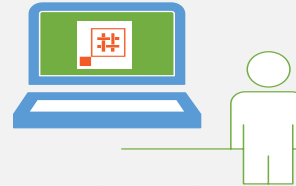
Arduino



IoT
Gateway

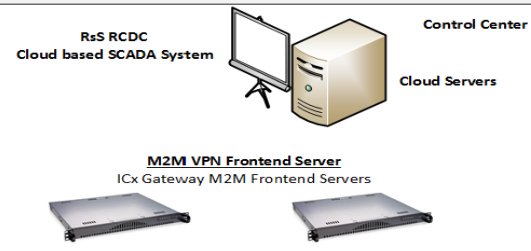
Any Type of Sensor /
Vendor / Technology
Supports 90% of
industrial communication
standards

Digital Dashboards/ Displays RBH RsS SCADA



Industry Standard Products
Dashboard / Reports / Interactive Plant
Operations / Monitoring / Control
System Alerts / Simulations

- Automation Platform
- Energy Management System
- Building Management System
- Substation Automation System
- Demand Management System
- Load Shedding Analytics



RBH Products

SCADA Systems

- Substation Automation
- Centralized Monitoring System

Metering Systems

- MDM / MDAS Solutions
- EMS Systems
- Metering Headend / Data Concentrators

Gateway Systems

- Gateway / Data Concentrator
- M2M / Remote Devices Connectivity over VPN
- IEC / MODBUS / DLMS / OPC / ICCP / DNP3 / MQTT

Networking Solutions

- Serial / Ethernet / Fiber Convertors
- Ethernet / Fiber Switches
- MODEMs

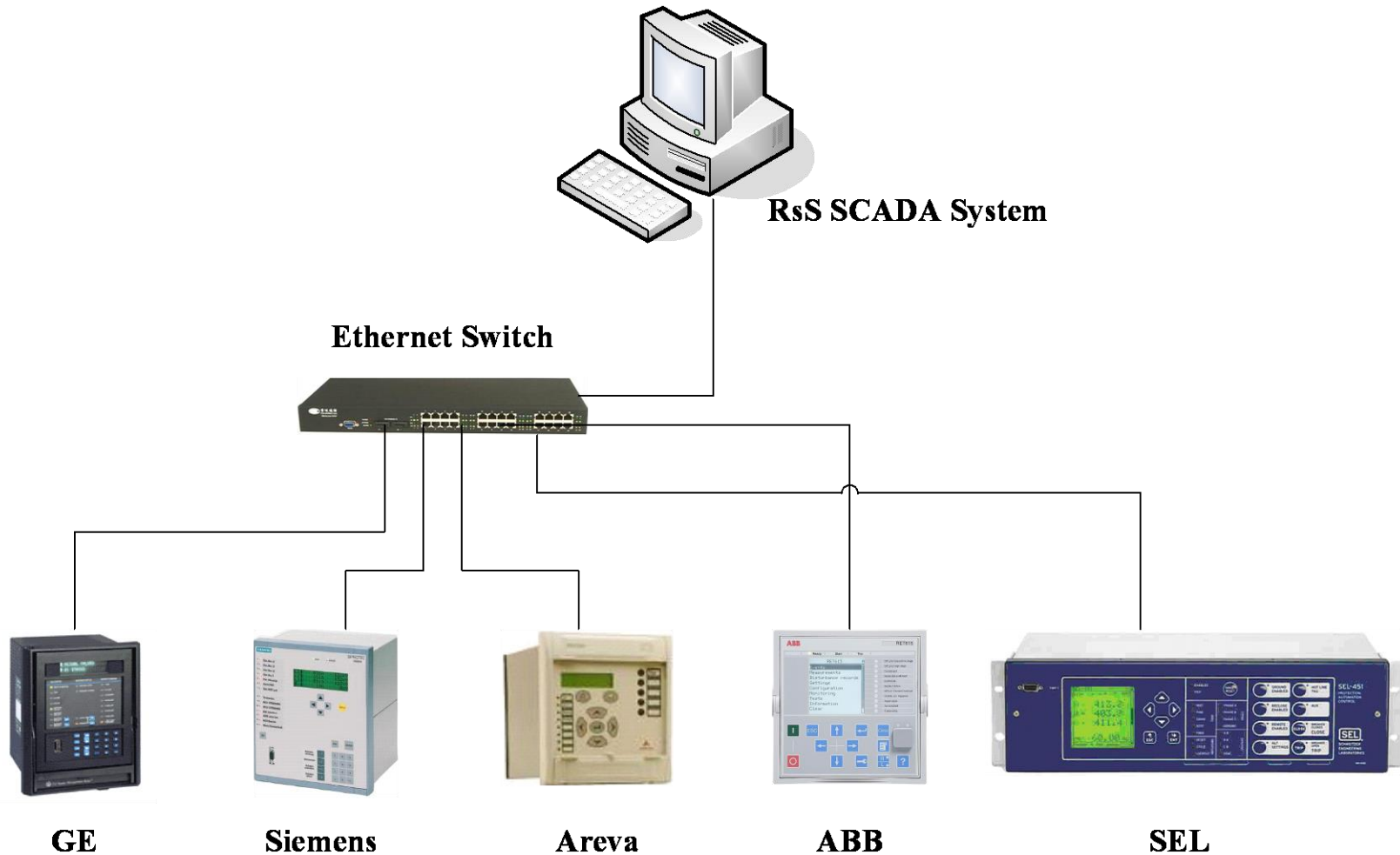
Solutions for Distribution Utility

- Substation Automation
 - Local SCADA and Centralized SCADA System
 - Support for IEC, MODBUS, DLMS, OPC Protocols
 - Gateway / RTU / FRTU Based
 - M2M / Secure VPN based Central Communication Platform
- RT-DAS – IPDS Projects
 - Control Center Infrastructure
 - Substation RTUs / FRTUs
 - SAIDI / SAIFI Calculations
- Meter Data Management Solution
 - VPN Enabled Secure / M2M enabled Headend System
 - Multi vendor / multi protocol (MODBUS / DLMS) support
 - DCU / Gateway based
- Automatic Demand Management System
 - Load Shedding
 - Outage Management System
 - FRTU / Gateway based

Solutions for Distribution Utility

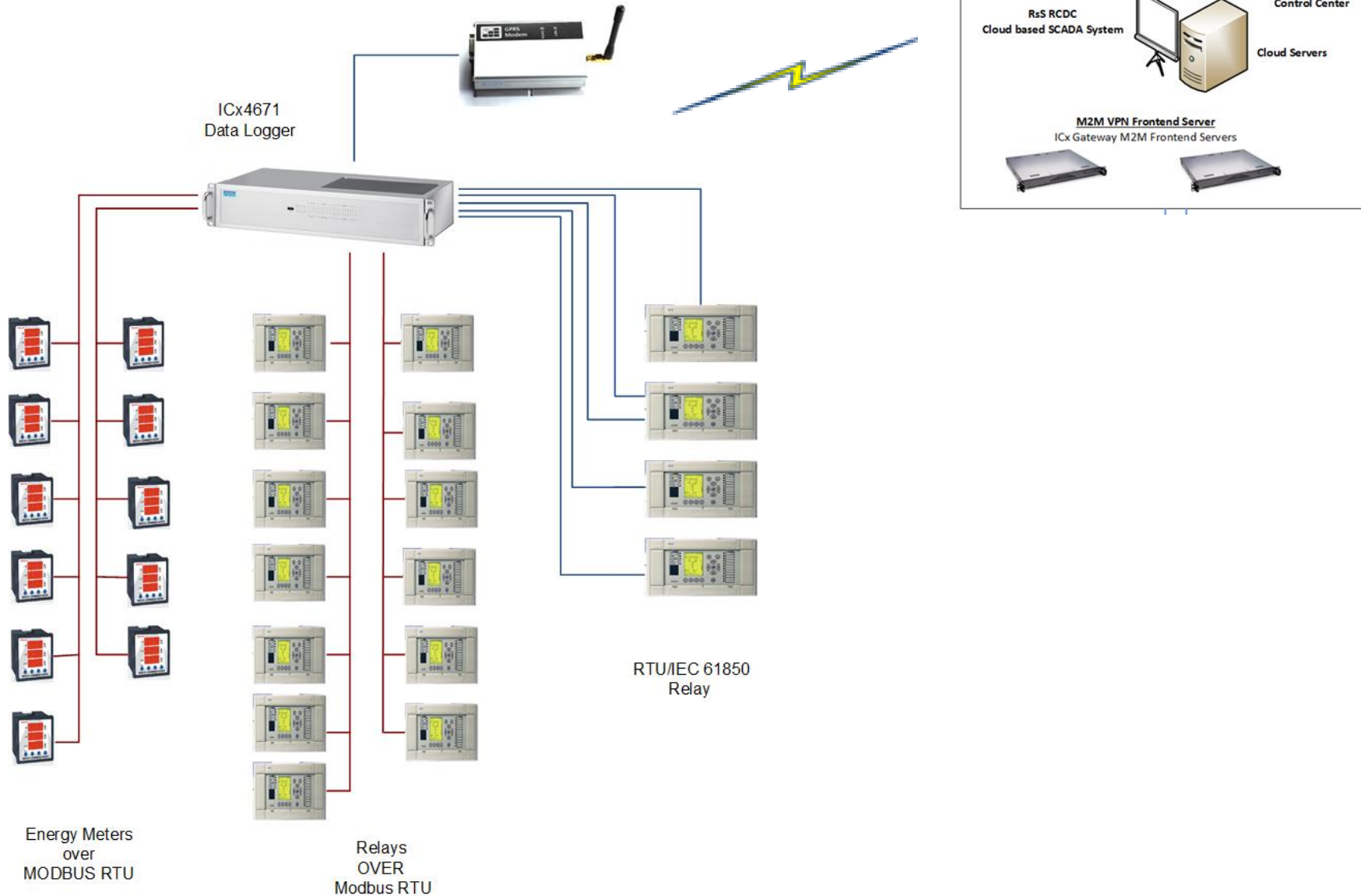
- DT Transformer Monitoring Unit
 - Installation of DT Monitoring Unit
 - Centralized monitoring and remote tripping of DTs
 - Preventive Maintenance
- MDAS / Energy Management System
 - Metering data and billing solution
 - Utility Grade Billing and Management
 - Customer Portal and comprehensive accounts management solution
 - Data analysis and energy management
- FRTUs / DCU / Substation Gateways
 - Substation / RMU FRTUs
 - Metering Data Concentrators (DCUs)
 - Substation Alerts (SMS & Email) Solution
 - GPRS / 3G / 4G Modems and Routers

RBH Products: Vendor Independent

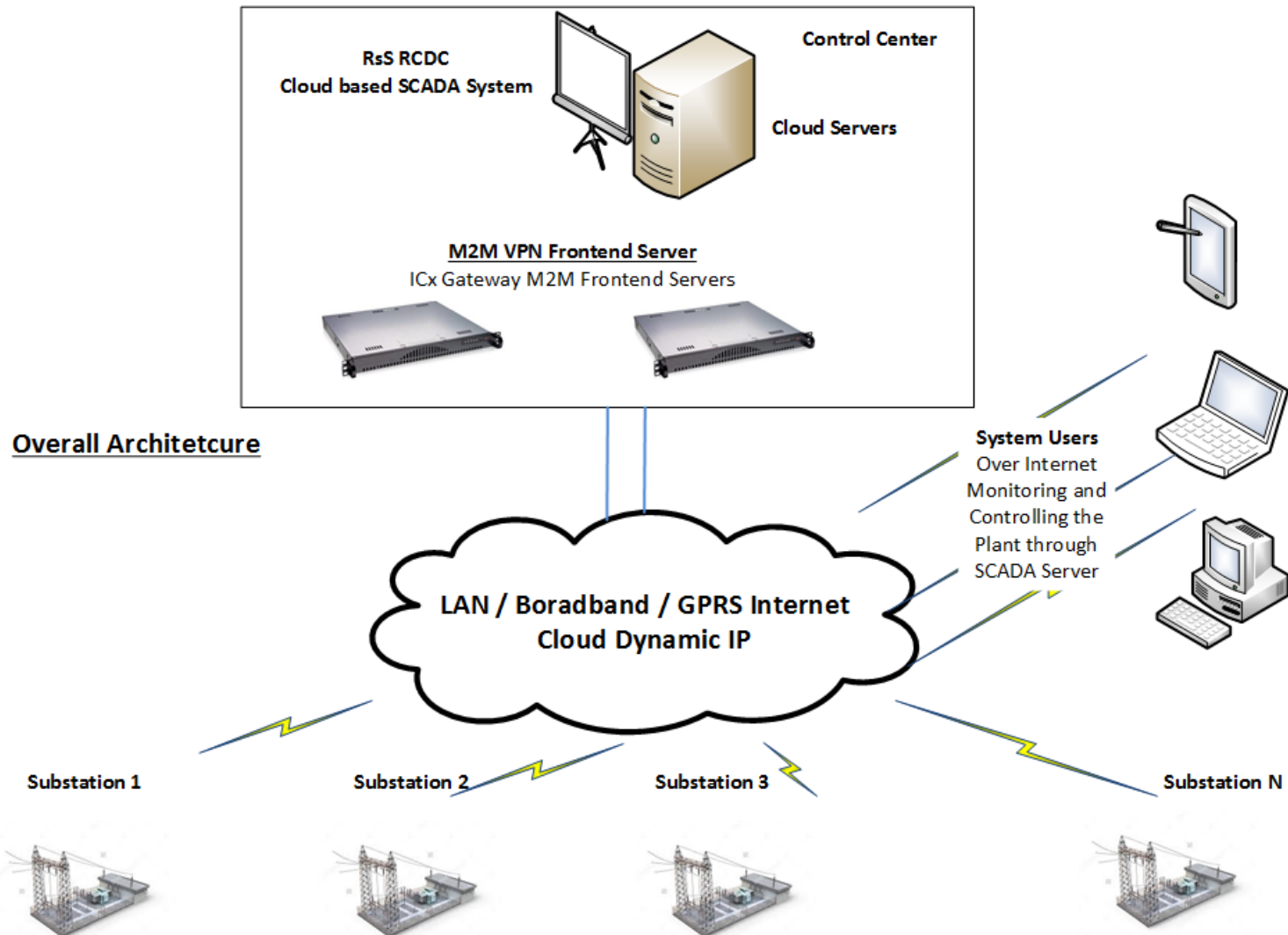


ALL IEDs / BCUs over IEC 61850 Protocol

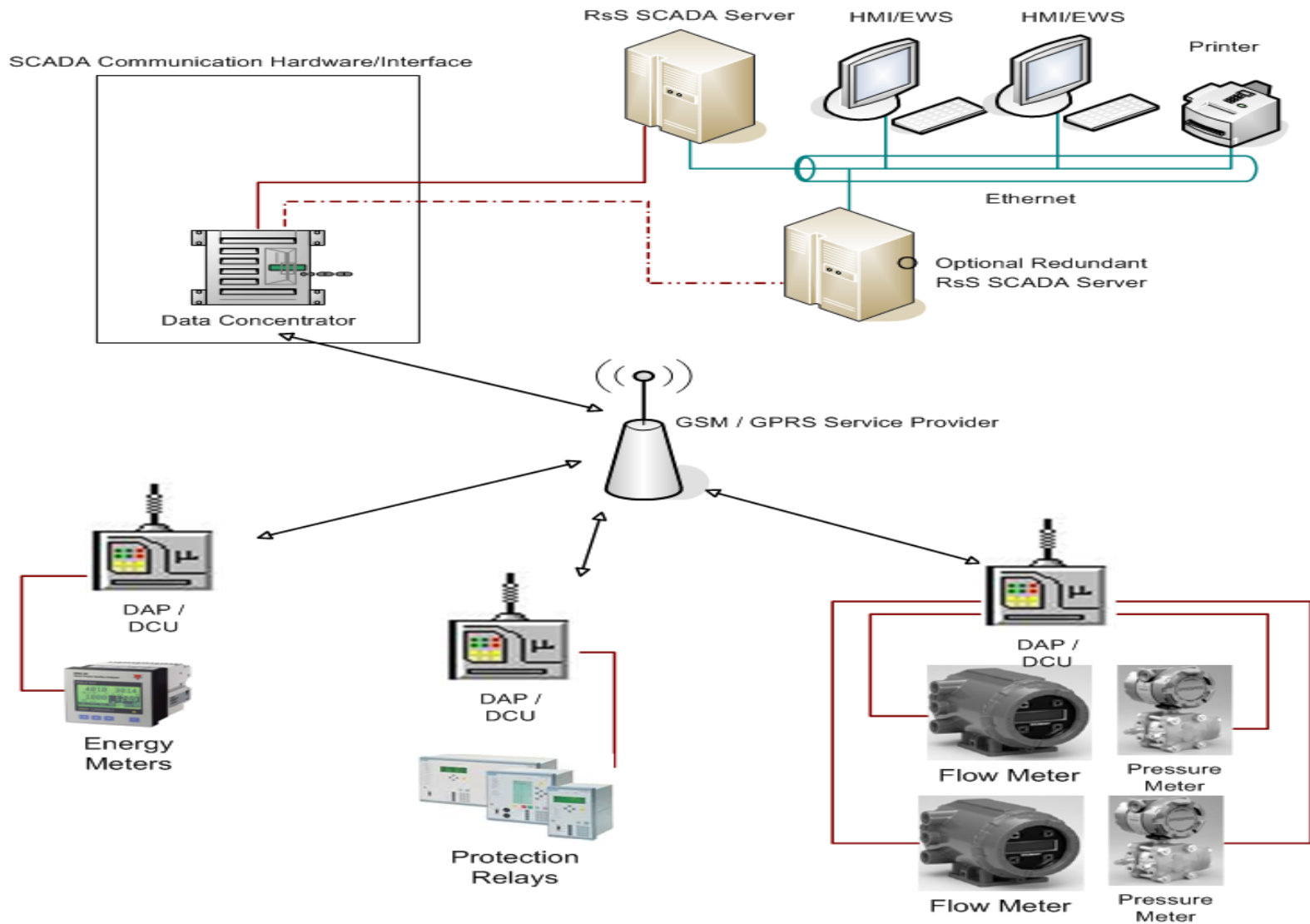
Substation Monitoring: New and Existing Substations






Central Monitoring System: Substation



RT DAS – SAIFI / SIADI Calculation

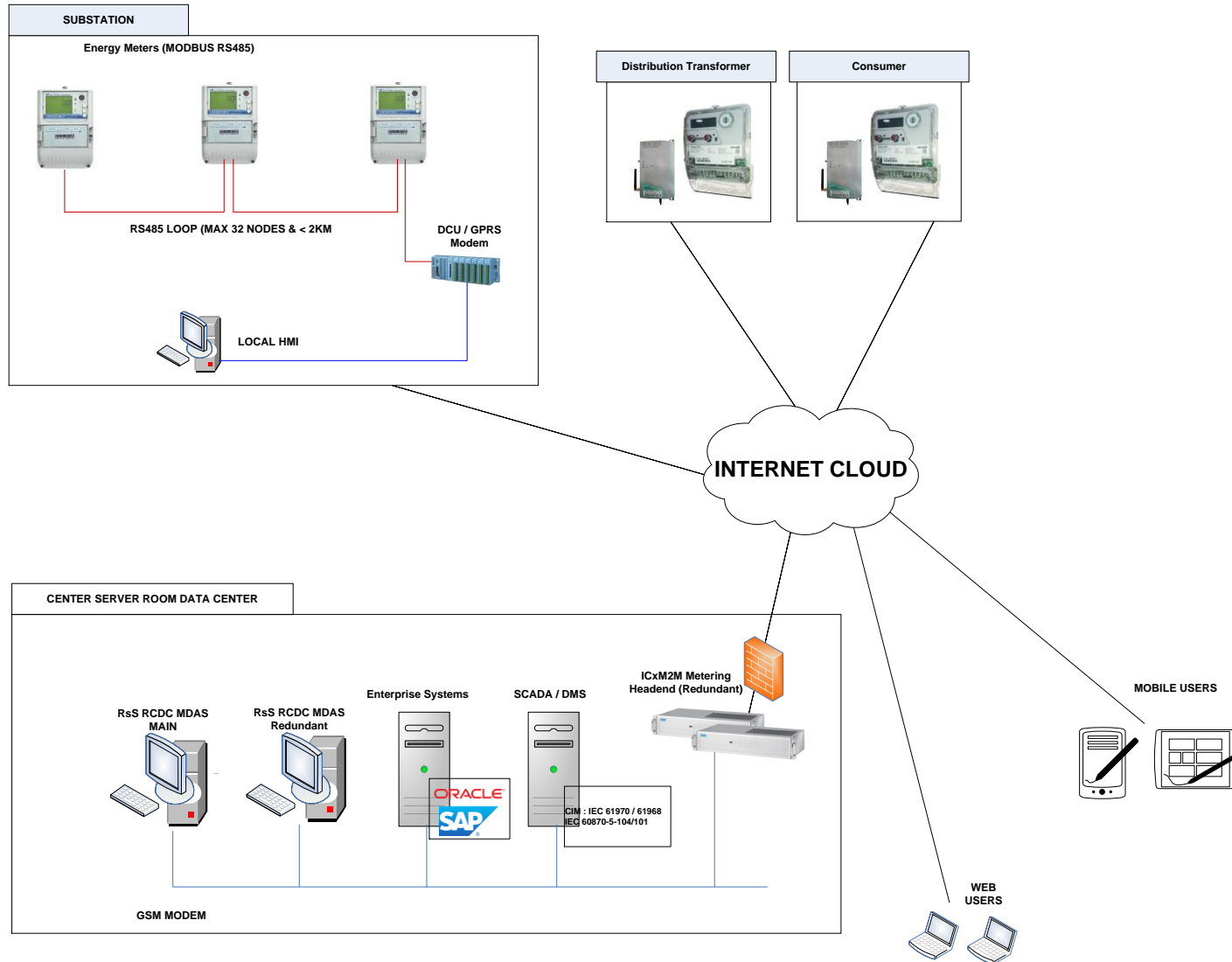


DAP : Data Access Point / DCU
RsS : Real- Time SCADA System
HMI : Human Machine Interface
EWS : Engineering Work Station

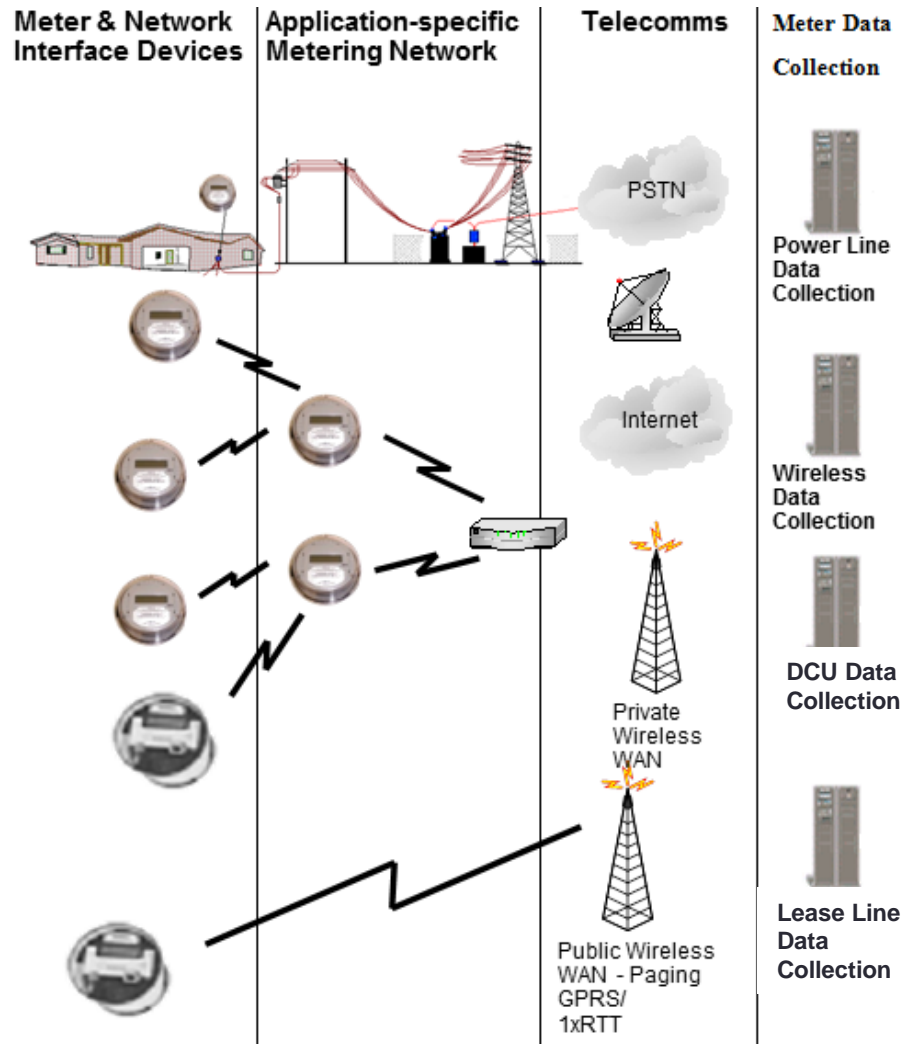
 Wired Communication
 Wireless Communication
 Ethernet Communication

MDM: Architecture

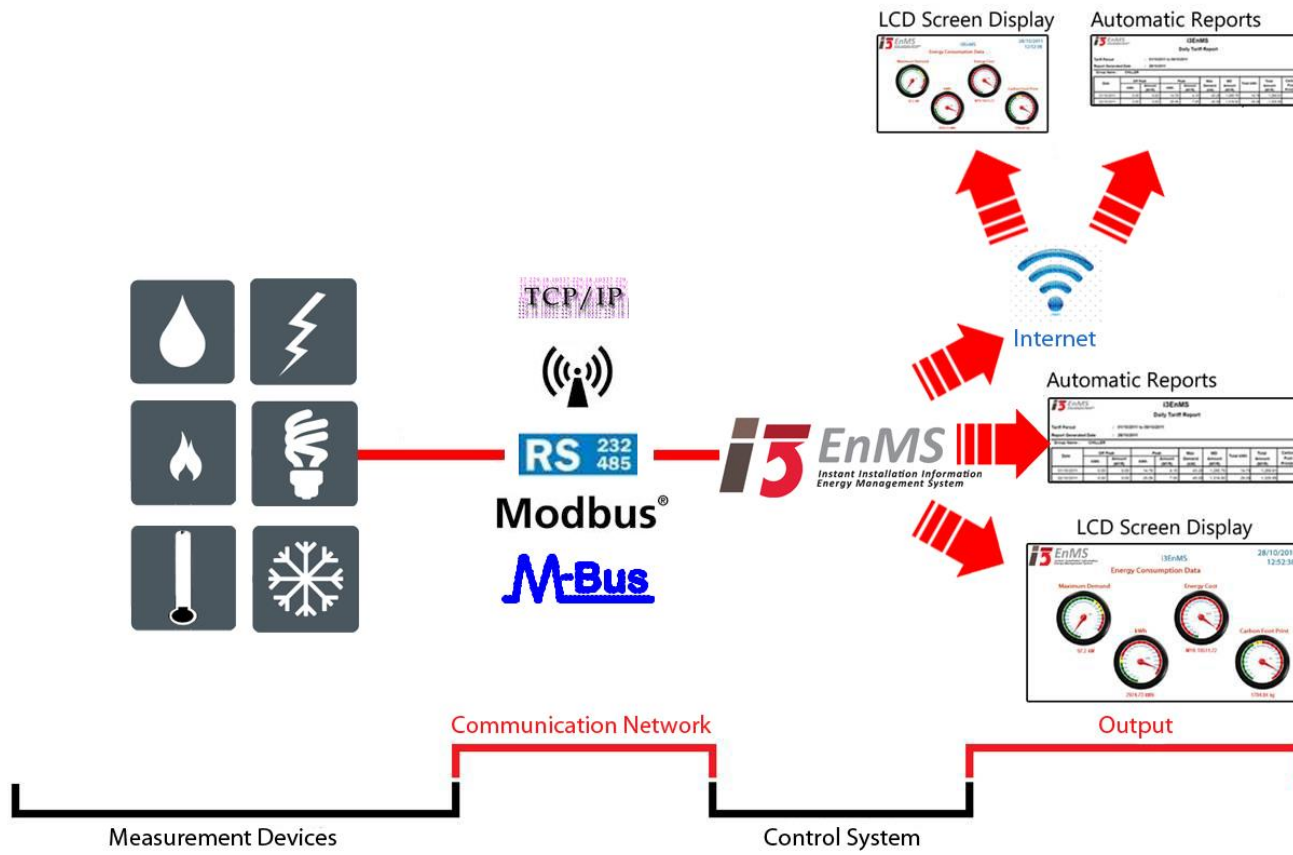
SYSTEM ARCHITECTURE



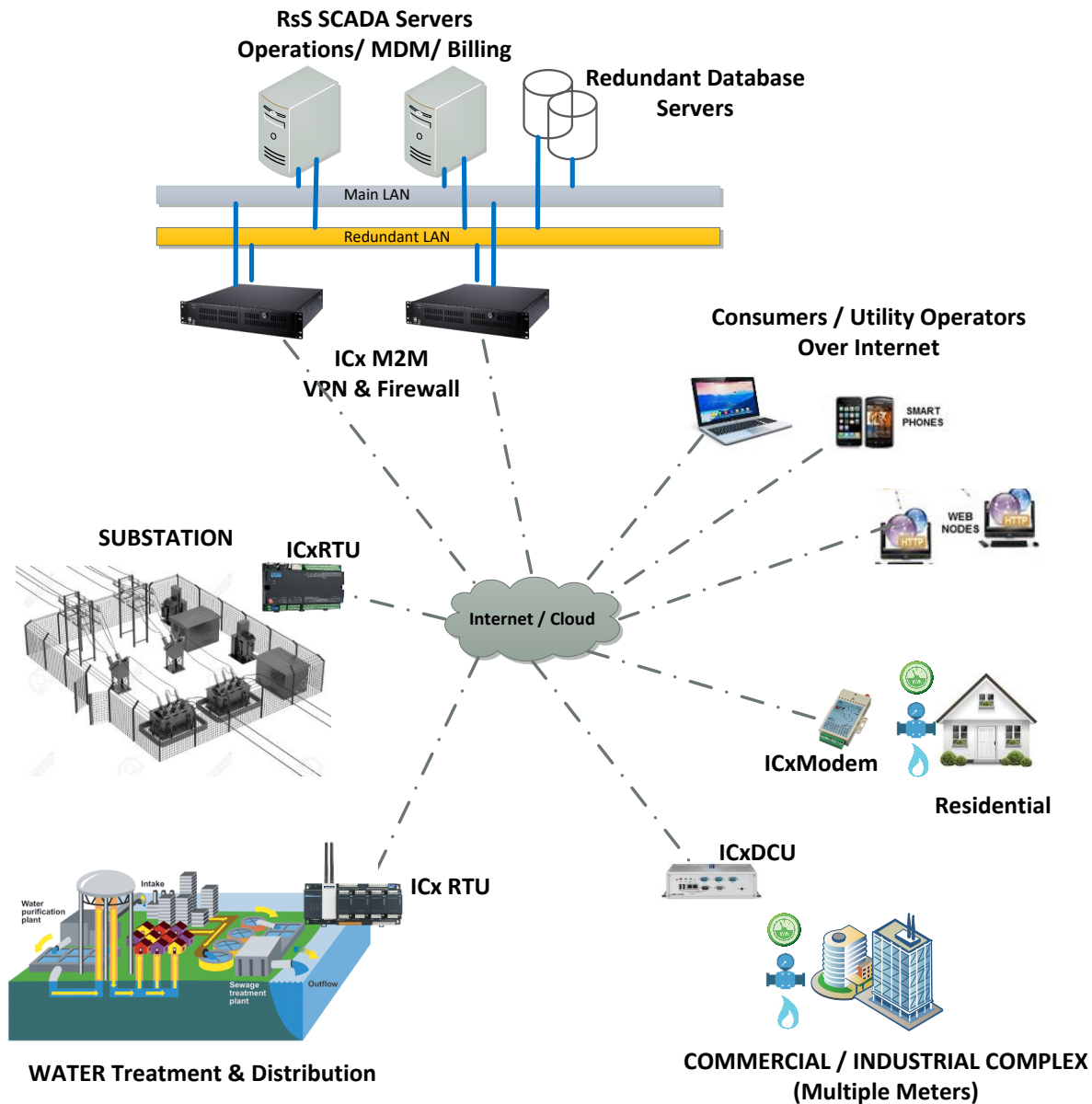
RBH RCDC: Open System / Any Technology



Energy Management System



Central Monitoring System: All in One



Sample WEB Views

Wattmon Online Portal

my.wattmon.com/satunpyro/view2/month/Z10/2016-04

Dashboard Reporting

Tariff Comparison for AIMS

April 2016 Day View Month View Download

ETOU Tariff Usage

Maximum Demand (kW) for Month

Off-Peak Hour	2,863
Mid-Peak Hour	2,895
Peak Hour	2,879

Total (kWh) for Month

Off-Peak Hour	648,697
Mid-Peak Hour	290,203
Peak Hour	122,236

Tariff: C2

MD Rate (RM): 45.1

kWh Rate (RM): 42.6

Total kWh: 1,061,137.70

MD Surcharge: 130,564.50

kWh Total Charge: 326,806.38

TOU Tariff Usage

Maximum Demand (kW) for Month

Off-Peak Hour	2,863
Peak Hour	2,895

Total (kWh) for Month

Off-Peak Hour	429,141
Peak Hour	631,996

Tariff: C2

MD Rate (RM): 45.1

kWh Rate (RM): 42.6

Total kWh: 1,061,137.70

MD Surcharge: 130,564.50

kWh Total Charge: 326,806.38

MEGHALAYA

ADMS Control Centre Network Architecture Diagram

Feeder Load

SLDC Parameters

ME NEHU Freq	49.99 Hz
ME NEHU Vol	128.44 kV
ME Mawph Freq	49.97 Hz
ME Mawph Vol	128.23 kV
PG Badarpur Freq	49.96 Hz
PG Balipara Freq	49.97 Hz
Deviation	300 MW
Schedule	154.03 MW
PG Line Interchange	155.47 MW

MEGHALAYA

33-11KV KENCH TRACE SLD

LOCAL

Feeder Load

SLDC Parameters

ME NEHU Freq	49.99 Hz
ME NEHU Vol	128.44 kV
ME Mawph Freq	49.97 Hz
ME Mawph Vol	128.23 kV
PG Badarpur Freq	49.96 Hz
PG Balipara Freq	49.97 Hz
Deviation	300 MW
Schedule	154.03 MW
PG Line Interchange	155.797 MW

MEGHALAYA

33-11KV METER FACTORY

Load Shedding

S.No.	Name	Status	Rank	Enabled
1	L1	Disabled	0	<input type="checkbox"/>
2	L2	Disabled	0	<input type="checkbox"/>
3	L3	Disabled	0	<input type="checkbox"/>

Status: Disabled Rank: 0

Load Shedding Condition

- [X] ME NEHU Freq(50.05) < 49.8
- [X] ME NEHU Vol(128.05) < 128.0
- [X] PG Line Interchange(152.06) < PG Line Sched(154.49) + 1

Sample WEB Views

RBH Solutions RSS RCDC

SLD ALARMS EVENTS TREND REPORT

Date Time	Circuit Name	DI/AI Name	Status	Category
9/28/2015 4:35:49 PM	<System>	FRTU_CALCUM_MODE_GTW	CONNECTED	---
9/28/2015 4:34:26 PM	<System>	FRTU_SEC_37_C_335_GTW	CONNECTED	---
9/28/2015 4:33:49 PM	<System>	BUILDER AREA_SS_GTW	DISCONNECTED	SYSTEM
9/28/2015 4:32:11 PM	<System>	FRTU_BETA-1. FRONT OF MOTHER DAIRY_GTW	DISCONNECTED	SYSTEM
9/28/2015 4:32:10 PM	BETA-2. OUT SIDE PKT F S/S	ISO-2	OPEN	OPERATIONAL

KALKHAR SLD

202.162.19.98

Energy Consumption Trend

Energy Consumption Breakdown

Legend:
 ■ Total
 ■ BTS A1 (15.05%) ■ BTS B5 (12.96%) ■ BTS B9 (23.81%)
 ■ BTS A2 (22.26%) ■ BTS B6 (28.91%)

Renewing Our Future

GAJENDRAGADH

Gajendragadh -> A3

REAL VALUE	
POWER GENERATED :	10472915
POWER CONSUMED :	-25703
ACTIVE POWER :	387.2
REACTIVE POWER :	3764
TOTAL REACTIVE ENERGY :	-1134693
TOTAL Hrs :	83298
GRID OK Hrs :	76299
TURBINE OK Hrs :	75086
YAWING HR :	2386
VOLTAGE :	405
CURRENT :	319
FREQUENCY :	49.94
POWER FACTOR :	0.99
PITCH :	-1.1
GENERATOR TEMPREATURE :	76
AMBIENT TEMPREATURE :	24
NACELLE TEMPREATURE :	32
CONTROLLER TEMPREATURE :	42
HYDRAULIC TEMPREATURE :	41
GEARBOX TEMPREATURE :	63
MAIN BEARING TEMPREATURE :	71

TURBINE STATUS

COMMAND

START STOP RESET

ERATOR SPEED ROTOR SPEED Wind Speed

Sample Reports

Time Zone	Maximum Demand (kW)	Energy (kWh)
Peak	28,885	3,229,030
Mid Peak	28,986	8,057,414
Off-peak	28,584	7,978,602

Time Zone	MDRate(RW/kW)	Energy(sen/kWh)	MD Charge (RM)	Energy Charge (RM)
Peak	38.30	39.00		1,259,322
Mid Peak	35.00	31.00	1,014,510	2,497,798
Off-peak	NA	20.20		1,611,678

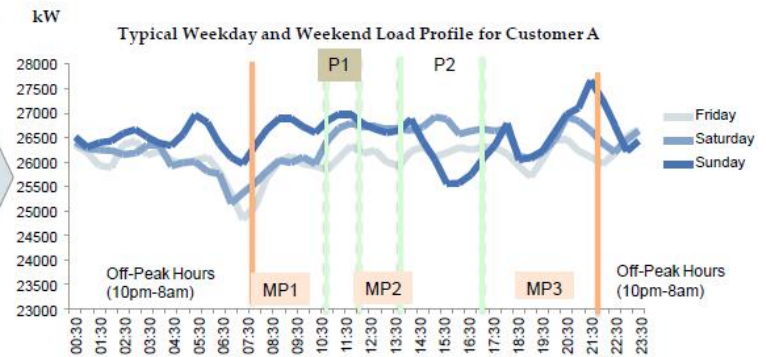
TOTAL BILL RM6,383,308

Time Zone	MD Rate (RM/kW)	Energy (sen/kWh)	MD Charge (RM)	Energy Charge (RM)
Peak				
Mid Peak	35.50	33.70	1,029,003	3,803,532
Off-peak	NA	20.20		1,611,678

TOTAL BILL RM6,444,212

Tariff Category	MD RATES (RM/kW)			ENERGY RATES (RM/kWh)				
	TOU	ETOU		TOU		ETOU		
	PEAK	PEAK	MID - PEAK	PEAK	OFF - PEAK	PEAK	MID - PEAK	OFF - PEAK
Commercial C1	RM 30.30	RM 34.00	RM 28.80	RM 0.365	RM 0.365	RM 0.584	RM 0.357	RM 0.281
Commercial C2	RM 45.10	RM 48.40	RM 42.60	RM 0.365	RM 0.224	RM 0.636	RM 0.339	RM 0.224
Industrial D	-	RM 42.10	RM 37.20	RM 0.441	RM 0.441	RM 0.484	RM 0.327	RM 0.249
Industrial Ds	-			RM 0.427	RM 0.427			
Industrial E1	RM 29.60	RM 35.50	RM 29.60	RM 0.337	RM 0.337	RM 0.566	RM 0.333	RM 0.225
Industrial E1s	RM 23.70			RM 0.336	RM 0.336			
Industrial E2	RM 37.00	RM 40.00	RM 36.00	RM 0.355	RM 0.219	RM 0.592	RM 0.332	RM 0.219
Industrial E2s	RM 32.90			RM 0.336	RM 0.191			
Industrial E3	RM 35.50	RM 38.30	RM 35.00	RM 0.337	RM 0.202	RM 0.576	RM 0.327	RM 0.202
Industrial E3s	RM 29.00			RM 0.317	RM 0.175			

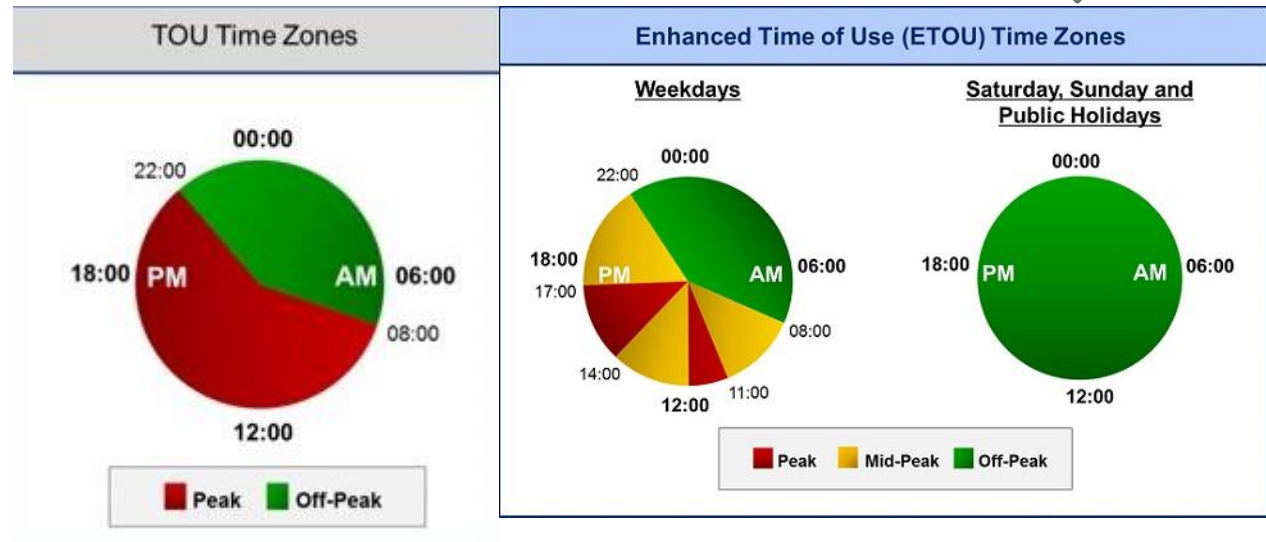
Time	Hour	kW
Off-Peak	00:30	26,343
	01:00	26,197
	01:30	25,928
	02:00	25,888
	02:30	26,357
	03:00	26,430
	03:30	26,146
	04:00	26,234
	04:30	26,040
	05:00	25,958
	05:30	26,034
	06:00	26,107
	06:30	25,809
	07:00	25,353
	07:30	24,837
	08:00	25,103
Mid Peak	08:30	25,705
	09:00	26,019
	09:30	26,127
	10:00	25,963
	10:30	25,915
	11:00	25,855
Peak	11:30	26,088
	12:00	26,331
Mid Peak	12:30	26,182
	13:00	26,236
	13:30	26,006
	14:00	25,919
Peak	14:30	26,226
	15:00	26,309
	15:30	26,117
	16:00	26,194
	16:30	26,298
	17:00	26,245
Mid Peak	17:30	26,306
	18:00	26,304
	18:30	26,167
	19:00	25,921
	19:30	25,707
	20:00	26,059
	20:30	26,470
	21:00	26,473
	21:30	26,228
	22:00	26,103
	22:30	25,957
	23:00	26,179
	23:30	26,532
	24:00	26,663



Time Zone	Maximum Demand (kW)	Energy (kWh)
Peak	28,885	3,229,030
Mid Peak	28,986	8,057,414
Off-peak	28,584	7,978,602

Sample Analysis

TOU Time Zones		Enhanced Time of Use Time Zones	
Time Zone	Hours	Time Zone	Hours
Peak	08:00 – 22:00 hours	Mid-Peak	08:00 – 11:00 hours
Off-peak	22:00 – 08:00 hours	Peak	11:00 – 12:00 hours
		Mid-Peak	12:00 – 14:00 hours
		Peak	14:00 – 17:00 hours
		Mid-Peak	17:00 – 22:00 hours
		Off-Peak	22:00 – 08:00 hours



Sample Application Views

